

Estimated DER Costing Table

No.	Cost item	Average (\$)			Note on potentially high variability factors affecting the cost item
		DER ≤ 12kW	12kW ≤ DER ≤ 100 kW	100 kW ≤ DER ≤ 250 kW	
1.	Metering	\$0	\$1,000	\$1,000	
2.	CIA	N/A	\$5,900	\$5,900	
3.	SCADA	N/A	N/A	N/A	
4.	Commissioning	N/A	\$1,000	\$1,000	Per day fee
	Total connection cost	\$0	\$7,900	\$7,900	

Notes:

1. This chart does not include the upstream Hydro One CIA fees as they can vary based on location.
2. This does not include any system upgrade cost, i.e. transformer or pole replacements.
3. This does not include SCADA monitoring or transfer trip cost that are required for larger DER projects.

DER Connection Cost Guidance

DER Group/kW Size Range	No.	Project type (exporting/non-exporting)	Connection Cost Estimate (\$)	Actual Connection Cost (\$)	Variance [Actual - Estimate] (\$)	Variance %	Expansion required (Y/N)	Transfer trip required (Y/N)	Build & Energization duration (Months)	General Notes
DER ≤ 12kW	1.	Exporting	\$0	\$0	\$0	0	N	N		
	2.	Non-Exporting	\$0*	\$0*	\$0	0	N	N		
12kW ≤ DER 100 kW	1.	Exporting	\$7,900*	\$7,900*	\$0	0	N	N		
	2.	Non-Exporting	\$7,900*	\$7,900*	\$0	0	N	N		
100 kW ≤ DER ≤ 250 kW	1.	Exporting	\$7,900*	\$7,900*	\$0	0	N	N		
	2.	Non-Exporting	\$7,900*	\$7,900*	\$0	0	N	N		

Notes:

*- These costs are estimate only and not based on actual projects as CWH has not completed this project type in past two years.